

**Table 1. Summary of Natural Gas Production in the United States, 1996-2002**  
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Repressuring	Nonhydrocarbon Gases Removed <sup>a</sup>	Vented and Flared	Marketed Production (Wet)	Extraction Loss <sup>b</sup>	Dry Gas Production <sup>c</sup>
<b>1996 Total</b> .....	<b>24,114</b>	<b>3,511</b>	<b>518</b>	<b>272</b>	<b>19,812</b>	<b>958</b>	<b>18,854</b>
<b>1997 Total</b> .....	<b>24,213</b>	<b>3,492</b>	<b>599</b>	<b>256</b>	<b>19,866</b>	<b>964</b>	<b>18,902</b>
<b>1998 Total</b> .....	<b>24,108</b>	<b>3,427</b>	<b>617</b>	<b>103</b>	<b>19,961</b>	<b>938</b>	<b>19,024</b>
<b>1999 Total</b> .....	<b>23,823</b>	<b>3,293</b>	<b>615</b>	<b>110</b>	<b>19,805</b>	<b>973</b>	<b>18,832</b>
<b>2000</b>							
January .....	2,061	302	51	8	1,700	86	1,614
February .....	1,917	289	50	10	1,569	80	1,489
March .....	2,085	307	54	7	1,717	87	1,630
April .....	1,966	282	51	10	1,623	82	1,540
May .....	2,009	264	52	8	1,686	86	1,600
June .....	1,971	268	52	8	1,643	83	1,560
July .....	2,024	264	53	11	1,697	86	1,611
August .....	2,042	275	53	8	1,707	87	1,620
September .....	1,985	279	52	8	1,647	84	1,563
October .....	2,088	302	53	8	1,725	88	1,638
November .....	1,986	297	45	7	1,636	83	1,553
December .....	2,019	306	54	7	1,652	84	1,568
<b>Total</b> .....	<b>24,153</b>	<b>3,434</b>	<b>617</b>	<b>100</b>	<b>20,002</b>	<b>1,016</b>	<b>18,987</b>
<b>2001</b>							
January .....	<sup>E</sup> 2,131	<sup>E</sup> 320	<sup>E</sup> 41	<sup>E</sup> 9	<sup>E</sup> 1,761	<sup>E</sup> 89	<sup>E</sup> 1,671
February .....	<sup>E</sup> 1,928	<sup>E</sup> 292	<sup>E</sup> 38	<sup>E</sup> 8	<sup>E</sup> 1,591	<sup>E</sup> 81	<sup>E</sup> 1,510
March .....	<sup>E</sup> 2,154	<sup>E</sup> 339	<sup>E</sup> 41	<sup>E</sup> 9	<sup>E</sup> 1,766	<sup>E</sup> 90	<sup>E</sup> 1,676
April .....	<sup>E</sup> 2,058	<sup>E</sup> 309	<sup>E</sup> 38	<sup>E</sup> 8	<sup>E</sup> 1,702	<sup>E</sup> 86	<sup>E</sup> 1,615
May .....	<sup>E</sup> 2,104	<sup>E</sup> 302	<sup>E</sup> 40	<sup>E</sup> 9	<sup>E</sup> 1,754	<sup>E</sup> 89	<sup>E</sup> 1,665
June .....	<sup>E</sup> 1,993	<sup>E</sup> 286	<sup>E</sup> 37	<sup>E</sup> 8	<sup>E</sup> 1,662	<sup>E</sup> 84	<sup>E</sup> 1,578
July .....	<sup>E</sup> 2,057	<sup>E</sup> 287	<sup>E</sup> 40	<sup>E</sup> 9	<sup>E</sup> 1,720	<sup>E</sup> 87	<sup>E</sup> 1,633
August .....	<sup>E</sup> 2,058	<sup>E</sup> 295	<sup>E</sup> 40	<sup>E</sup> 10	<sup>E</sup> 1,714	<sup>E</sup> 87	<sup>E</sup> 1,627
September .....	<sup>RE</sup> 1,992	<sup>E</sup> 276	<sup>E</sup> 39	<sup>E</sup> 9	<sup>RE</sup> 1,669	<sup>E</sup> 85	<sup>RE</sup> 1,584
October .....	<sup>RE</sup> 2,065	<sup>RE</sup> 278	<sup>RE</sup> 41	<sup>E</sup> 10	<sup>RE</sup> 1,736	<sup>E</sup> 88	<sup>RE</sup> 1,648
November .....	<sup>RE</sup> 1,998	<sup>RE</sup> 277	<sup>E</sup> 39	<sup>E</sup> 9	<sup>E</sup> 1,673	<sup>E</sup> 85	<sup>E</sup> 1,588
December .....	<sup>E</sup> 1,960	<sup>E</sup> 269	<sup>E</sup> 38	<sup>E</sup> 9	<sup>E</sup> 1,644	<sup>E</sup> 84	<sup>E</sup> 1,560
<b>Total</b> .....	<sup>RE</sup> <b>24,499</b>	<sup>RE</sup> <b>3,529</b>	<sup>RE</sup> <b>472</b>	<sup>RE</sup> <b>107</b>	<sup>RE</sup> <b>20,391</b>	<sup>E</sup> <b>1,036</b>	<sup>RE</sup> <b>19,355</b>
<b>2002</b>							
January(STIFS) .....	NA	NA	NA	NA	<sup>E</sup> 1,677	<sup>E</sup> 85	<sup>E</sup> 1,592
February(STIFS) .....	NA	NA	NA	NA	<sup>E</sup> 1,491	<sup>E</sup> 76	<sup>E</sup> 1,415
<b>2002 YTD</b> .....	NA	NA	NA	NA	<sup>E</sup> <b>3,168</b>	<sup>E</sup> <b>161</b>	<sup>E</sup> <b>3,007</b>
<b>2001 YTD</b> .....	<sup>E</sup> <b>4,059</b>	<sup>E</sup> <b>612</b>	<sup>E</sup> <b>79</b>	<sup>E</sup> <b>16</b>	<sup>E</sup> <b>3,351</b>	<sup>E</sup> <b>170</b>	<sup>E</sup> <b>3,181</b>
<b>2000 YTD</b> .....	<b>3,978</b>	<b>591</b>	<b>101</b>	<b>18</b>	<b>3,269</b>	<b>166</b>	<b>3,103</b>

<sup>a</sup> See Appendix A, Explanatory Note 1, for a discussion of data on Nonhydrocarbon Gases Removed.

<sup>b</sup> Extraction loss is collected only on an annual basis. Monthly extraction loss is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next twelve months.

<sup>c</sup> Equal to marketed production (wet) minus extraction loss.

<sup>E</sup> Estimated Data.

<sup>RE</sup> Revised Estimated Data.

NA Not Available.

**Notes:** Data for 1996 through 2000 are final. All other data are preliminary

unless otherwise indicated and contain estimates for selected States (see Table 7). Estimates for the most recent two months are derived from the Short-Term Integrated Forecasting System (STIFS). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

**Sources:** 1996-2000: Energy Information Administration (EIA), *Natural Gas Annual 2000*. January 2001 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," STIFS, and EIA estimates. See Appendix A, Explanatory Notes 1, 3, and 6, for discussion of computation and estimation procedures and revision policies.